MINISTRY OF PETROLEUM AND NATURAL GAS

DEMAND NO. 75

Ministry of Petroleum and Natural Gas

(In ₹ crores)

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			Actual 2018-2019			Budget 2019-2020			Revised 2019-2020			Budget 2020-2021		
			Revenue	Capital	Total	Revenue	Capital	Total	Revenue	Capital	Total	Revenue	Capital	Total
	Gro	oss	30462.67	2158.32	32620.99	42440.78	1667.31	44108.09	43834.55	619.05	44453.60	42722.00	907.00	43629.00
	Reco	veries	-0.01		-0.01	-1206.60		-1206.60	-1552.11		-1552.11	-728.00		-728.00
	Rec	eipts		-250.18	-250.18	•••						•••		
	N	et	30462.66	1908.14	32370.80	41234.18	1667.31	42901.49	42282.44	619.05	42901.49	41994.00	907.00	42901.00
A. The Budget alloca	ations, net of recoveries and receipts, are given below:													
CENTRE'S EXPEN	DITURE													
Establishment E	Expenditure of the Centre													
1. Secreta	riat		34.02		34.02	35.13		35.13	36.12		36.12	38.37		38.37
			-0.01		-0.01									
		Net	34.01	•••	34.01	35.13		35.13	36.12		36.12	38.37		38.37
Central Sector S	Schemes/Projects													
	at of differential royalty to State Governments		4255.00		4255.00	1954.00		1954.00	1962.32		1962.32	43.20		43.20
Strategic Oil F														
3. Indian S	strategic Petroleum Reserve Limited (ISPRL)						1.00	1.00		1.00	1.00		10.00	10.00
Paymen	(ISPRL) for Crude Oil Reserve		•••	608.14	608.14		1.00	1.00		1.00	1.00	•••	690.00	690.00
Paymen	tt to ISPRL for Strategic Crude Oil Reserve (O		75.33		75.33	120.00		120.00	120.00		120.00	155.00		155.00
and M) Total-Strategi o	c Oil Reserves		75.33	608.14	683.47	120.00	2.00	122.00	120.00	2.00	122.00	155.00	700.00	855.00
Refinery and (Conservation													
6. Pradhar	n Mantri JI-VAN Yojna					37.87		37.87	0.01		0.01	53.00		53.00
7. National	Bio-Fuel Fund					1.00		1.00	0.01		0.01	1.00		1.00
Total-Refinery	and Conservation					38.87		38.87	0.02		0.02	54.00		54.00
LPG Subsidy														
8. Direct B	enefit Transfer - LPG		16477.80		16477.80	29500.00		29500.00	29627.76		29627.76	35605.00		35605.00
9. LPG Co	nnection to Poor Households		3200.00		3200.00	2724.00		2724.00	3724.00		3724.00	1118.00		1118.00
10. Other sເ Region	ubsidy payable including for North Eastern		498.58		498.58	674.00		674.00	643.10		643.10	457.21		457.21
	Management Expenditure		92.00		92.00	91.00		91.00	91.00		91.00	76.00		76.00

ln	₹	crores,
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			Actual 2018-2019			Budg	et 2019-2	020	Revis	ed 2019-2	020	Budget 2020-2021		
			evenue	Capital	Total		Capital		Revenue	Capital	Total		Capital	Total
	ll-LPG Subsidy	20	0268.38		20268.38	32989.00		32989.00	34085.86		34085.86	37256.21		37256.21
Kerd	osene Subsidy													
12.			272.57		272.57	257.00	•••	257.00	257.00	•••	257.00	442.00		442.00
13.	Direct Benefit Transfer- Kerosene		96.00		96.00	168.00	•••	168.00	168.00		168.00	41.00		41.00
14.	Under-recovery (other Subsidy Payable)	2	4200.00		4200.00	4058.00		4058.00	4058.00		4058.00	3176.00		3176.00
15.	Assistance to States/UTs for establishment of Institutional mechanism for direct transfer of subsidy in cash for PDS Kerosene beneficiaries Il-Kerosene Subsidy		 4568.57		 4568.57	6.00 4489.00		6.00 4489.00	4483.00		 4483.00	3659.00		3659.00
16.	·		4000.07	•••	4000.07	4400.00		4400.00	4400.00	•••	4400.00	0000.00	•••	0000.00
70.	16.01 Transfer to Central Road and Infrastructure					1206.60		1206.60	1552.11		1552.11	728.00		728.00
	Fund (CRIF)			***			•••			•••			•••	
	16.02 Programme Component	1	1206.60		1206.60	1552.11		1552.11	1552.11	•••	1552.11	728.03		728.03
	16.03 Less- Amount Met from Central Road and Infrastructure Fund (CRIF)					-1206.60		-1206.60	-1552.11	•••	-1552.11	-728.00		-728.00
	,	Net	1206.60		1206.60	1552.11		1552.11	1552.11		1552.11	728.03		728.03
17.	National Seismic Programme			1300.00	1300.00		1623.26	1623.26		575.00	575.00		207.00	207.00
Total-C	entral Sector Schemes/Projects	30	0373.88	1908.14	32282.02	41142.98	1625.26	42768.24	42203.31	577.00	42780.31	41895.44	907.00	42802.44
Autonom	entral Sector Expenditure ous Bodies		00.70		00.70	40.00		40.00	40.00		40.00	00.50		00.50
18.	Petroleum Regulatory Board		28.72		28.72	19.66		19.66	19.09		19.09			23.53
19.	3,		24.00	•••	24.00	31.82		31.82	22.28	•••	22.28			31.82
20.	•		2.05		2.05	2.59	•••	2.59	1.62		1.62			2.84
21.	Establishment of Rajiv Gandhi Institute of Petroleum And Technology (RGIPT), Assam		•••	***		1.00	•••	1.00	0.01	•••	0.01	1.00	•••	1.00
22.	Establishment of Centre of Excellence for Energy,					1.00		1.00	0.01		0.01	1.00		1.00
Tota	Bangalore Il-Autonomous Bodies		54.77		54.77	56.07		56.07	43.01		43.01	60.19		60.19
Public Se	ector Undertakings													
23.	Issue of Bonus Shares by Oil India Limited (OIL)			250.18	250.18									
				-250.18	-250.18									
		Net												
24.	Interest Free Loan to Biecco Lawrie Limited			***		***	42.05	42.05		42.05	42.05	•••		
Tota	ıl-Public Sector Undertakings						42.05	42.05		42.05	42.05			
Total-O	ther Central Sector Expenditure Fotal	30	54.77 0462.66	 1908.14	54.77 32370.80	56.07 41234.18	42.05 1667.31	98.12 42901.49	43.01 42282.44	42.05 619.05	85.06 42901.49	60.19 <i>41994.00</i>	 907.00	60.19 <i>42901.00</i>
		30	0462.66	1908.14	32370.80	41234.18	1667.31	42901.49	42282.44	619.05	42901.49	41994.00	907.00	

	ı			i			1			(In ₹ crores)			
		Actual 2018-2019			Budget 2019-2020			ised 2019-2		Budget 2020-2021			
B. Developmental Heads	Revenue	Capital	Tot	al Rever	nue Ca	pital Tota	al Revenue	Capital	Tota	Revenue	Capital	Total	
Economic Services													
1. Petroleum	25901.08		25901.0	3898	2.05	38982.0	5 40027.00)	40027.00	41470.43		41470.43	
Secretariat-Economic Services	34.01		34.0	01 3	5.13	35.1	3 36.12		20.40	38.37		38.37	
3. Capital Outlay on Petroleum		1908.14		14	162	5.26 1625.2	6	F77.00			907.00	907.00	
Loans for Petroleum					4	2.05 42.0	5	. 42.05	42.05				
Total-Economic Services Others	25935.09	1908.14	27843.2	3901	7.18 166	7.31 40684.4	9 40063.12	619.05	40682.17	41508.80	907.00	42415.80	
5. Grants-in-aid to State Governments	4527.31		4527.3	31 221	3.00	2213.0	0 2219.32	2	2219.32	485.20		485.20	
6. Grants-in-aid to Union Territory Governments	0.26	•••	0.2	26	4.00	4.0	0						
Total-Others Grand Total	4527.57 30462.66	 1908.14			7.00 4.18 166	2217.0 7.31 42901.4					907.00	485.20 42901.00	
	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	(In IEBR	<i>₹ crores)</i> Total	
C. Investment in Public Enterprises Exploration and Production													
Oil and Natural Gas Corporation		29449.84	29449.84		32920.85	32920.85		31895.98	31895.98		32501.59	32501.59	
Limited 2. Gas Authority of India Limited		6865.82	6865.82		5061.78	5061.78		5032.40	5032.40	•••	5055.00	5055.00	
Bharat Petroleum Corporation Limited		1151.27	1151.27		800.00	800.00		800.00	800.00	•••	1200.00	1200.00	
Indian Oil Corporation Limited		3137.82	3137.82		1008.38	1008.38		438.08	438.08		2149.91	2149.91	
5. Oil India Limited		3180.81	3180.81		4105.20	4105.20		3675.00	3675.00		3877.00	3877.00	
Oil Natural Gas Corporation Videsh Limited		5827.13	5827.13		5161.00	5161.00		6590.00	6590.00		7235.00	7235.00	
Total-Exploration and Production Refinary and Marketing Sector		49612.69	49612.69		49057.21	49057.21		48431.46	48431.46		52018.50	52018.50	
7. Indian Oil Corporation Limited		23544.29	23544.29		22237.62	22237.62		22660.01	22660.01		20695.58	20695.58	
8. Hindustan Petroleum		12437.87	12437.87		9500.00	9500.00		11500.00	11500.00		11500.00	11500.00	
Corporation Limited 9. Bharat Petroleum Corporation Limited		8157.13	8157.13		5275.00	5275.00		5625.00	5625.00		6790.00	6790.00	
Chennai Petroleum Corporation Limited		1313.60	1313.60		1105.00	1105.00		1105.00	1105.00		569.00	569.00	
11. Numaligarh Refinery Limited		464.81	464.81		455.00	455.00		555.00	555.00		949.00	949.00	
12. Mangalore Refineries and Petrochemicals Limited		1072.32	1072.32					1276.52	1276.52		1150.00		
Total-Refinary and Marketing Sector		46990.02	46990.02		39390.62	39390.62		42721.53	42721.53	•••	41653.58	41653.58	

Petrochemical Sector	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	IEBR	Total	Budget Support	(In s	₹ crores) Total
13. Indian Oil Corporation Limited		1525.66	1525.66		1837.52	1837.52		1797.40	1797.40		3387.48	3387.48
14. Gas Authority of India Limited		276.83	276.83		277.22	277.22		349.00	349.00		357.00	357.00
15. Bharat Petroleum Corporation		1684.40	1684.40		1825.00	1825.00		1475.00	1475.00		1010.00	1010.00
Limited Total-Petrochemical Sector Engineering Sector		3486.89	3486.89		3939.74	3939.74		3621.40	3621.40		4754.48	4754.48
16. Balmer Lawrie and Company		132.10	132.10		40.00	40.00		40.00	40.00		35.00	35.00
Limited 17. Engineers India Limited		87.00	87.00		1211.73	1211.73		160.00	160.00		60.00	60.00
Total-Engineering Sector		219.10	219.10		1251.73	1251.73		200.00	200.00		95.00	95.00
Total		100308.70	100308.70		93639.30	93639.30		94974.39	94974.39	•••	98521.56	98521.56

- 1. **Secretariat:** Provision is for Secretariat expenditure of the Ministry.
- Payment of differential Royalty to State Governments: The provision is for the payment of difference between the rates as per the Production Sharing Contracts and notified royalty on crude oil, to state governments concerned, for the blocks.
- Indian Strategic Petroleum Reserve Limited (ISPRL) Phase II (Construction of Caverns): Construction of caverns under Phase II at locations with an aggregate capacity of 12.5 MMT.
- 4. Payment to Indian Strategic Petroleum Reserve Limited (ISPRL) for Crude Oil Reserve: Taking into account the oil security concerns of India, strategic crude oil storages in underground rock caverns of 5.33 Million Metric Turns (MMT) at Visakhapatnam, Mangalore and Padur, have been set up by Indian Strategic Petroleum Reserve Limited (ISPRL). Provision is for filling of caverns with crude oil.
- 5. Payment to ISPRL for Strategic Crude Oil Reserve (O and M): Operation and maintenance cost of caverns at Visakhapatnam, Mangalore and Padur.
- 6. **Pradhan Mantri JI-VAN Yojna:** Pradhan Mantri JI-VAN Yojana is for providing financial support for setting up of Integrated Bioethanol projects based on lignocellulosic biomass and other renewable feedstock.
- 7. **National Bio-Fuel Fund:** Creation of National Biofuel Fund is envisaged under National Policy on Biofuels 2018 notified in June, 2018. The fund is proposed to be created in MoPNG for supporting Biofuel initiatives.
- 8. **Direct Benefit Transfer:** Payment to Oil Marketing Companies (OMCs) for direct transfer of LPG cash subsidy to consumer under PAHAL Direct Benefit Transfer (DBT) Scheme.
- 9. **LPG Connection to Poor Households:** A scheme to provide support to BPL households to motivate the poor families to shift from fossil fuels such as kerosene, coal, fuel wood, cow dung,

crop residue, etc., to a cleaner fuel. While providing the new connections to BPL households, preference would be given to uncovered States and pockets, particularly in the Eastern parts of the country.

- 10. Other subsidy payable including for North Eastern Region: The provision is made for subsidy on account of arrears of previous years/schemes(freight subsidy and subsidy on LPG and Kerosene for PDS), payment to oil companies on account of subsidies for supply of natural gas to North Eastern region, etc.
- 11. **Project Management Expenditure:** Payment to OMCs for Project Management Expenditure for implementation of direct transfer of cash subsidy under PAHAL (DBT) LPG Scheme.
- 12. **Cash Incentives for Kerosene Distribution Reforms:** Provision to incentivize States/UTs to implement DBT in Kerosene.
- 13. **Direct Benefit Transfer:** A provision to implement DBT in kerosene under which the amount of subsidy will be transferred directly to the bank account of the beneficiary.
- 14. **Under-recovery (other Subsidy Payable):** The provision is made for subsidy on account of arrears of previous years/schemes(freight subsidy and subsidy on LPG and kerosene for PDS), under-recovery on sale of PDS kerosene.
- 16. **Phulpur Dhamra Haldia Pipeline Project:** PDHPL will connect the States of Uttar Pradesh, Bihar, Jharkhand, Odisha and West Bengal with National Gas Grid. This is an important gas infrastructure which will facilitate industrialization in these economically backward States.
- 17. **National Seismic Programme:** Ministry has formulated a plan to conduct 2D seismic survey of all sedimentary basins of India where no/scanty data is available. Survey work has already been started by ONGC and OIL and is proposed to be completed by the FY 2020-21. Acquisition processing and interpretation of 48243 LKM 2D seismic data will be done at an estimated cost of ₹2932.99 crore.

- 18. **Petroleum Regulatory Board:** Petroleum and Natural Gas Regulatory Board Act 2006 was notified by the Petroleum Regulatory Government on 3.4.2006 and the Board has since been set up to regulate the refining, processing, storage, transportation, distribution, marketing and sale of petroleum, petroleum products and natural gas excluding production of crude oil and natural gas so as to protect the interests of consumers and entities engaged in specified activities relating to petroleum, petroleum products and natural gas.
- 19. **Indian Institute of Petroleum Energy:** Provision is for setting up Petroleum University in Andhra Pradesh in accordance with the provisions under Andhra Pradesh Reorganisation Act, 2014.
- 20. **Society for Petroleum Laboratories:** Provision is for Society for Petroleum Laboratory for testing of fuel.
- 21. **Establishment of Rajiv Gandhi Institute of Petroleum And Technology (RGIPT), Assam:** Establishment of Rajiv Gandhi Institute of Petroleum and Technology (RGIPT), Assam has been set up including basic research.
- 22. **Establishment of Centre of Excellence for Energy, Bangalore:** Establishment of Centre of Excellence for Energy, Bangalore has been set up including basic research.